Commonwealth of Massachusetts Department of Telecommunications and Energy Fitchburg Gas and Electric Light Company Docket Nos. D.T.E. 02-24/25

Responses to the Division of Energy Resources First Set of Information Requests

Request No. DOER 1-4 (Gas):

Please indicate the appropriate pages in the cost study where the costs identified in response to DOER 1-2 and 1-3 are segregated and assigned to their respective service/function.

Response:

The total Production function costs at the claimed rate of return of \$14,816,462 are shown in the cost of service study attached to the response to AG-7-12 (Gas). The Production function costs that can be identified by line item in that cost of service are as follows:

Gas Dispatching Costs Acct. 718 – Dispatching Production – Page 9-1, Line 3 Acct. 851 – System Control & Load Dispatching – Page 11-1, Line 3 Total Gas Dispatching Costs	\$61,661 3 <u>28,725</u> \$90,386
Gas Acquisition Costs Acct. 928 – Gas Supply Legal Costs – Page 13-1, Line 21	\$8,400
Acct. 904 – Uncollectible Costs – Production Acct. 904 – Uncollectible Accounts – Page 12-1, Line 17	\$298,125
Direct Gas Costs Acct. 804 – Base Demand Charges– Page 10-1, Line 1 Acct. 804 – Supplemental Demand – Page 10-1, Line 2 Acct. 804 – Base Commodity Charges– Page 10-1, Line 4 Acct. 804 – Supplemental Commodity – Page 10-1, Line 5 Weather Adjustment Gas Costs – Page 10-1, Line 10 Total Direct Gas Costs	\$ 305,966 2,042,752 2,250,188 8,819,783 <2,553> \$13,416,136
LP & LNG Costs Production LPG Costs – JLH-5-3, Page 2-1, Line 3 Production LNG Costs – JLH-5-3, Page 2-1, Line 4	\$768,141 51,355
Less: LPG Uncollectible Cost Included Above LNG Uncollectible Cost Included Above Total LPG & LNG Excluding Acct. 904	15,102 <u>1,010</u> <u>\$803,384</u>

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Response to DOER 1-4 (Gas), continued

Other Miscellaneous & A&G Costs

Various Production-Related Costs, Returns and Taxes shown in Response to AG-7-12

\$200,031

Total Production Function Revenue

Requirement at Claimed Rate of Return (JLH-5-3, Page 2-1, Line 25 and JLH-8, Workpapers Supporting JLH-5 (Gas), Page 118, Line 10)

\$14,816,462

Person Responsible:

James L. Harrison